

# NREL/DOE Wind Modeling Tools

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# **NREL/DOE Open-Source Modeling Tool Overview**

	Model Fidelity / Computational Intensity		
Application	Design Exploration	Detailed Design	Highly Resolving
Single Turbine Performance and Loads	WISDEM Multidisciplinary design optimization and cost modeling	<b>OpenFAST</b> Turbine loads analysis, detailed turbine design, IEC standards	<b>ExaWind/SOWFA</b> Understand physics, final turbine design check, calibrate / validate lower fidelity
	Other Tools: Turbine Architect, CpMax, HawtOpt2	Other Tools: Bladed, HAWC2, FLEX 5	Other Tools: EllipSys3D-HAWC2, STAR-CCM+
Full Wind-Plant Performance and Loads	FLORIS Wind-plant controls and siting optimization	FAST.Farm, WindSE Turbine siting within plant, wind-plant controls, plant loads analysis, detailed plant design	ExaWind/ERF/SOWFA Understand physics, final plant design check, calibrate / validate lower fidelity
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	Other Tools: WAsP, WindFarmer, Fuga	Other Tools: openWind, MeteoDyn WT, DWM	Other Tools: EllipSys3D, PALM, WRF-LES, W2A2KE3D, VFS-Wind

\* Other Tools are other widely-used tools with similar capabilities

### **Key WISDEM Modules**

SE = Systems Engineering







## InflowWind

- Undisturbed wind inflow:
  - oSteady
  - OUniform, but timevarying (e.g., deterministic gusts from IEC)
  - Full-field (FF)
    turbulence (TurbSim,
    Mann)
  - $\circ$ User-defined



# TurbSim

### Computes full-field stochastic wind realizations:

- Inputs are desired wind profile & turbulence characteristics
- Includes IEC- & site-specific turbulence models
- Option to generate coherent structures from LES & DNS output
- Past changes:
  - Added a model for tidal turbines
  - Added option for generating periodic wind for long time series
  - Construct wind field around known time history at points
  - PY-TurbSim: Python implementation
  - Temporal non-stationarity (Phase Correlation)
- Current opportunities:
  - Include more site-specific models
  - Use for precursor wind fields



Full-Field Turbulence Grids

## PDD parameters have direct effect on time domain behavior

#### PDD=Phase Difference Distribution



### Can easily implement KSEC-TC model in TurbSim



90 m hub height,

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IEC Parameters: Turbulence class

10 m/s reference speed

10 m spacing

140 m,

Grid: 140 m x

## **Computational Wind-Plant Modeling – Challenges & Strategy**

- Challenges
  - Geometry-resolved turbine simulations O(billion) grid points
  - Arbitrary mesh motion blade deformations, nacelle-yaw, floating-platform motion
  - Turbulence modeling DNS is impossible given the range of scales
  - Coupling to mesoscale models
- Modeling pathway
  - Acoustically-incompressible Navier-Stokes (N-S) flow equations
  - Hybrid ABL/LES/RANS turbulence models
  - Hybrid structured/unstructured CFD solvers w/ overset-mesh coupling methodology
- Other considerations
  - Open-source development model
  - Rigorous verification & validation process, robust unit and regression test suite
  - Follow modern software development practices version control, CI, etc.

#### **Turbine simulations**



Atmospheric boundary layer simulations



### Nalu-Wind – GPU Scaling & Performance

#### Geometry-resolved turbine simulations in uniform flow



## **ExaWind – Primary Application Codes**

#### **AMR-Wind** Nalu-Wind https://github.com/exawind/amr-wind • https://github.com/exawind/nalu-wind Block-structured finite-volume discretizations Unstructured grid finite-volume discretization • Incompressible N-S solver Incompressible N-S solver C++ code built AMReX Hybrid RANS/LES turbulence models • C++ code built on Trilinos; Kokkos abstractions Full-functionality on NVIDIA, AMD, Intel GPUs **OpenFAST Core ECP Software Technology Integrations** https://github.com/openfast/openfast Trilinos, AMReX, *hypre*, kokkos, kokkos-kernels, Alpine-DAV, spack Whole-turbine simulation code ۰ Includes models for blades, control system, ۲ drivetrain, tower, etc.

### **AMR-Wind – GPU Scaling & Performance**



Velocity field in a representative AMR-Wind large-eddy simulation of a 3 x 3 x 1 km<sup>3</sup> domain for a neutrally stable ABL

Atmospheric Boundary Layer (ABL) simulations

- Key component for wind turbine & wind farm simulations
- Structured hex mesh with uniform grid resolution
- LES turbulence model with shear-stress wall BC; periodic BC on sides
- Strong & weak scaling studies on ORNL Summit

# **AMR-Nalu-ExaWind Simulation: IEA Task 29 Rotor**



Visualization of the flow field around the 2-MW NM80 wind turbine under turbulent inflow. The isosurfaces highlight vortical structures and the colors indicate streamwise velocity.

Image courtesy of Ganesh Vijayakumar, Shreyas Ananthan and Mike Brazell, NREL

# **Computational Solutions for Offshore Wind**

- The large scales and expensive of hardware will drive greater reliance on high-fidelity computational results
- Design-level capabilities will use AI/ML to capture highfidelity computational findings



LES of a marine atmospheric boundary layer over idealized, wind following and fast-propagating long waves (swell)

AMR-Wind two-phase solver (air and water) simulates breaking waves

## Thank You! Questions?



Image: Ananthan, Vijayakumar, Binyahib (NREL)